

Table 8. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 1996

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	112,868	4,009	5,361	16,890
Alaska	2,987,364	33,346	38,453	148,444
Arkansas	219,477	383	479	1,589
California	240,566	9,798	12,169	41,037
Colorado	493,963	16,735	23,362	62,801
Florida	8,514	1,630	1,649	6,061
Illinois	578	63	64	271
Kansas	970,163	35,285	47,996	138,582
Kentucky	46,015	1,692	2,385	6,640
Louisiana	4,652,677	101,716	139,841	385,513
Michigan	117,119	4,810	6,399	18,933
Mississippi	4,521	254	340	1,092
Montana	10,141	431	576	1,808
New Mexico	1,129,598	75,476	108,341	275,468
North Dakota	47,942	3,860	4,937	16,156
Ohio	2,477	64	85	269
Oklahoma	1,054,123	70,165	100,379	257,103
Pennsylvania	10,341	458	603	1,888
Texas	4,180,062	279,650	398,442	1,035,573
Utah	265,546	9,547	10,970	36,543
West Virginia	70,709	4,849	7,093	17,893
Wyoming	845,253	35,093	48,254	136,930
Total	17,470,017	689,314	958,178	2,607,484

Note: Totals may not equal sum of components due to independent rounding.

Sources: Natural Gas Processed, Total Liquids Extracted, and Extraction Loss Volume: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Estimated Heat Content of Extraction Loss: Estimated, assuming the makeup to total liquids production as reported on Form EIA-64A for each State was proportional to the components and products ultimately separated in the States as reported on the 12 monthly reports on Energy Information Administration, Form EIA-816, "Monthly Natural Gas Liquids Report," and applying the following conversion factors to the individual component and product production estimates (million Btu extraction loss per barrel of liquid produced): ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; pentanes plus, 4.620.